SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

CONSOLIDATE

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual	2023 Guidance (KAP)	2023 Budget
Net Electricity Generation for the year	MWh	300.192	411.098	779.678	530.338	-32,0%	29,0%	~650.000 - 700.000	959.469
Avg. installed capacity for the year	MW	44,17	71,02	115,39	93,90	-18,6%	32,2%	~115 Mwe + 0.5 Mwe PV	147,44
Avg. electricity capacity utilisation rate	%	85,0%	72,4%	90,6%	70,6%	-20,0%	-1,8%	~ % 75 - 80	~80%
Total electricity revenues	TL	282.221.373	495.644.582	1.615.135.789	1.169.958.254	-27,6%	136,0%	1.700.000.000 - 1.960.000.000	2.949.982.726
	USD	39.925.537	53.533.617	104.647.454	71.030.839	-32,1%	32,7%	75.000.000 85.000.000	129.286.438
Total municipality waste collected for the year	tons	2.924.443	3.317.456	4.662.667	3.174.240	-31,9%	-4,3%		5.050.326
Total recycled packaging waste retrieved	tons			68.484	14.849	-78,3%			128.759
Average packaging waste recovery yields	%			1,5%	0,5%	-1,0%			2,5%
Revenue generated from recycled packaging waste sales	TL			186.160.806	19.275.865	-89,6%		70.000.000 - 80.000.000	526.205.921
	USD			12.123.954	1.229.644	-89,9%		3.000.000 - 3.500.000	23.061.589
GHG Annual Average Reduction	CO2eq				5.987.503	100,0%			
Annual Carbon Credit Sales Revenue	TL			0	93.406.500	100,0%		160.000.000 - 180.000.000	164.044.026
	USD			0	5.000.000	100,0%		7.000.000 - 8.000.000	7.189.421
Total Refuse-derived fuel (RDF) produced (ATY)	tons			332.388	0	-100,0%		700.000 - 750.000	726.036
Average RDF production yields	%								
Revenue generated from RDF sales to 3rd parties	TL			24.623.074	0	-100,0%		9.100.000 - 10.500.000	125.189.842
	USD			1.607.882	0	-100,0%		400.000 - 475.000	5.486.591
Other information	**Unit**								
Total operational months of the plant in year	No's	12	12	12	12				

*2022 and 2023 Budget values adopted from Technical Evaluation Report (ITU Report)

Consolidate (LFG Plants) Electricity production details / 2022	Unit	%
Total available hours	Hour	100%
Operation Hours	Hour	78%
Motor Failures	Hour	22%
Scheduled maintenance	Hour	14%
Transmission line failures	Hour	3%
Motor Failures	Hour	19%
Booster Failures	Hour	3%
Insufficient Gas	Hour	62%

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

UŞAK INTEGRATED SOLID WASTE MANAGEMENT PLANT

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh	8.886	13.206	30.327	20.297	-33,1%	53,7%
Avg. installed capacity for the year	MW	2,40	2,40	4,24	3,97	-6,4%	65,5%
Avg. electricity capacity utilisation rate	%	46,3%	68,8%	89,4%	63,9%	-25,5%	-4,9%
Total electricity revenues	TL	8.370.856	16.367.354	62.253.489	44.623.243	-28,3%	172,6%
	USD	1.181.867	1.756.458	4.033.512	2.699.446	-33,1%	53,7%
Total municipality waste collected for the year	tons	87.855	100.218	115.639	99.213	-14,2%	-1,0%
Total recycled packaging waste retrieved	tons			4.626	1.485	-67,9%	
Average packaging waste recovery yields	%			4,0%	1,5%	-2,5%	
Revenue generated from recycled packaging waste sales	TL			12.031.402	2.777.645	-76,9%	
	USD			783.560	179.088	-77,1%	
GHG Annual Average Reduction	CO2eq			108.810	224.700	106,5%	
Annual Carbon Credit Sales Revenue	TL						
	USD						
Total Refuse-derived fuel (RDF) produced	tons			14.455		-100,0%	
Average RDF production yields	%			25,0%			
Revenue generated from RDF sales to 3rd parties	TL			1.820.465		-100,0%	
	USD			118.876		-100,0%	
Other information	**Unit**						
Total operational months of the plant in year	No's	12	12	12	12	0,00%	0,00%

* RDF production facility postponed due to renewed feasibility study.

UŞAK- Electricity production details / 2022	Unit	%
Total available hours	Hour	100%
Operation Hours	Hour	69%
Motor Failures	Hour	31%
Scheduled maintenance	Hour	5%
Transmission line failures	Hour	1%
Motor Failures	Hour	11%
Booster Failures	Hour	0%
Insufficient Gas	Hour	83%

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

BALIKESİR INTEGRATED SOLID WASTE MANAGEMENT PLANT

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh	43.790	56.179	65.467	42.435	-35,2%	-24,5%
Avg. installed capacity for the year	MW	6,37	9,68	11,31	11,31	0,0%	16,9%
Avg. electricity capacity utilisation rate	%	85,9%	72,6%	72,3%	46,9%	-25,5%	-25,7%
Total electricity revenues	TL	40.584.890	65.653.353	134.385.886	94.041.798	-30,0%	43,2%
	USD	5.824.133	7.471.840	8.707.095	5.643.790	-35,2%	-24,5%
Total municipality waste collected for the year	tons	421.737	445.666	469.554	430.192	-8,4%	-3,5%
Total recycled packaging waste retrieved	tons			4.696		-100,0%	
Average packaging waste recovery yields	%			1,0%		-1,0%	
Revenue generated from recycled packaging waste sales	TL			13.856.887		-100,0%	
	USD			902.447		-100,0%	
GHG Annual Average Reduction	CO2eq			227.690	475.867	109,0%	
Annual Carbon Credit Sales Revenue	TL						
	USD						
Total Refuse-derived fuel (RDF) produced	tons			39.129		-100,0%	
Average RDF production yields	%			25,0%			
Revenue generated from RDF sales to 3rd parties	TL			4.927.993		-100,0%	
	USD			321.797		-100,0%	
Other information	**Unit**						
Total operational months of the plant in year	No's	12	12	12	12	0,00%	0,00%

* Mechanical sorting and RDF facility under construction and will be commisioned in April 2023

BALIKESİR - Electricity production details	Unit	%
Total available hours	Hour	100%
Operation Hours	Hour	53%
Motor Failures	Hour	47%
Scheduled maintenance	Hour	31%
Transmission line failures	Hour	0%
Motor Failures	Hour	7%
Booster Failures	Hour	1%
Insufficient Gas	Hour	62%

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

BERGAMA INTEGRATED SOLID WASTE MANAGEMENT PLANT

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh	1.743	21.207	30.319	40.628	34,0%	91,6%
Avg. installed capacity for the year	MW	0,47	3,54	4,24	6,29	48,2%	77,6%
Avg. electricity capacity utilisation rate	%	46,2%	74,9%	89,3%	80,8%	-8,6%	5,9%
Total electricity revenues	TL	495.147	26.889.061	62.237.158	91.171.692	46,5%	239,1%
	USD	231.780	2.820.587	4.032.454	5.403.554	34,0%	91,6%
Total municipality waste collected for the year	tons	91.185	168.004	261.121	230.606	-11,7%	37,3%
Total recycled packaging waste retrieved	tons			10.445	7.524	-28,0%	
Average packaging waste recovery yields	%			4,0%	3,3%	-0,7%	
Revenue generated from recycled packaging waste sales	TL			29.360.161	16.498.220	-43,8%	
	USD			1.912.117	1.050.556	-45,1%	
GHG Annual Average Reduction	CO2eq			108.810	456.595	319,6%	
Annual Carbon Credit Sales Revenue	TL						
	USD						
Total Refuse-derived fuel (RDF) produced	tons			48.960		-100,0%	
Average RDF production yields	%			25,0%			
Revenue generated from RDF sales to 3rd parties	TL			6.166.082		-100,0%	
	USD			402.644		-100,0%	
Other information	**Unit**						
Total operational months of the plant in year	No's	2	12	12	12	0,00%	0,00%

* RDF plant will be commisioned in May 2023

BERGAMA Electricity production details	Unit	%
Total available hours	Hour	100%
Operation Hours	Hour	92%
Motor Failures	Hour	8%
Scheduled maintenance	Hour	7%
Transmission line failures	Hour	2%
Motor Failures	Hour	19%
Booster Failures	Hour	2%
Insufficient Gas	Hour	70%

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

INEGÖL-1 LANDFILL PLANT

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh	18.282	18.467	17.601	17.208	-2,2%	-6,8%
Avg. installed capacity for the year	MW	2,40	2,40	2,40	2,40	0,0%	0,0%
Avg. electricity capacity utilisation rate	%	95,2%	96,2%	91,7%	89,6%	-2,0%	-6,6%
Total electricity revenues	TL	17.251.014	21.888.857	36.130.718	37.947.198	5,0%	73,4%
	USD	2.431.476	2.456.093	2.340.972	2.288.643	-2,2%	-6,8%
Total municipality waste collected for the year	tons	120.977	197.934	451.627	287.310	-36,4%	45,2%
Total recycled packaging waste retrieved	tons						
Average packaging waste recovery yields	%						
Revenue generated from recycled packaging waste sales	TL						
	USD						
GHG Annual Average Reduction	CO2eq				189.259		
Annual Carbon Credit Sales Revenue	TL						
	USD						
Total Refuse-derived fuel (RDF) produced	tons						
Average RDF production yields	%						
Revenue generated from RDF sales to 3rd parties	TL						
	USD						
Other information	**Unit**						
Total operational months of the plant in year	No's	12	12	12	12	0,00%	0,00%

INEGÖL-1 Electricity production details	Unit	%
Total available hours	Hour	100%
Operation Hours	Hour	95%
Motor Failures	Hour	5%
Scheduled maintenance	Hour	59%
Transmission line failures	Hour	9%
Motor Failures	Hour	30%
Booster Failures	Hour	2%
Insufficient Gas	Hour	0%

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

İNEGÖL-2 INTEGRATED SOLID WASTE MANAGEMENT PLANT

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh		5.808	36.461	27.507	-24,6%	373,6%
Avg. installed capacity for the year	MW		1,77	7,00	5,47	-21,8%	209,2%
Avg. electricity capacity utilisation rate	%		41,0%	65,1%	62,8%	-2,3%	21,8%
Total electricity revenues 2021 Budget & Actual price = Sales Market Swap Price (PTF)	TL		4.335.699	74.844.867	58.903.723	-21,3%	1258,6%
	USD		399.210	4.849.329	3.658.491	-24,6%	816,4%
Total municipality waste collected for the year	tons		197.934	451.627	287.310	-36,4%	45,2%
Total recycled packaging waste retrieved	tons			18.065	5.840	-67,7%	
Average packaging waste recovery yields	%			4,0%	2,0%	-2,0%	
Revenue generated from recycled packaging waste sales	TL			49.306.176		-100,0%	
	USD			3.211.126		-100,0%	
GHG Annual Average Reduction	CO2eq			139.590	333.523	138,9%	
Annual Carbon Credit Sales Revenue	TL						
	USD						
Total Refuse-derived fuel (RDF) produced	tons			92.969		-100,0%	
Average RDF production yields	%			25,0%			
Revenue generated from RDF sales to 3rd parties	TL			11.708.534		-100,0%	
	USD			764.565		-100,0%	
Other information	**Unit**						
Total operational months of the plant in year	No's		12	12	12	0,00%	0,00%

* RDF plant will be commisioned in May 2023

INEGÖL-2 Electricity production details	Unit	%
Total available hours	Hour	100%
Operation Hours	Hour	80%
Motor Failures	Hour	20%
Scheduled maintenance	Hour	3%
Transmission line failures	Hour	5%
Motor Failures	Hour	1%
Booster Failures	Hour	1%
Insufficient Gas	Hour	90%
	Hour	

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

GİRESUN LANDFILL PLANT

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh		6.772	19.866	10.866	-45,3%	60,4%
Avg. installed capacity for the year	MW		1,06	2,83	1,41	-50,0%	33,3%
Avg. electricity capacity utilisation rate	%		79,8%	87,8%	96,1%	8,2%	16,2%
Total electricity revenues 2021 Budget & Actual price = Sales Market Swap Price (PTF)	TL		4.247.312	40.779.404	23.822.181	-41,6%	460,9%
	USD		393.848	2.642.168	1.445.133	-45,3%	266,9%
Total municipality waste collected for the year	tons		98.270	93.884	89.214	-5,0%	-9,2%
Total recycled packaging waste retrieved	tons						
Average packaging waste recovery yields	%						
Revenue generated from recycled packaging waste sales	TL						
	USD						
GHG Annual Average Reduction	CO2eq			60.789	119.329	96,3%	
Annual Carbon Credit Sales Revenue	TL						
	USD						
Total Refuse-derived fuel (RDF) produced	tons						
Average RDF production yields	%						
Revenue generated from RDF sales to 3rd parties	TL						
	USD						
Other information	**Unit**						
Total operational months of the plant in year	No's	0	12	12	12	0,00%	0,00%

* Second CHP power generation installed. Acceptance of the unit planned in April 2023.

GİRESUN Electricity production details	Unit	%
Total available hours	Hour	100%
Operation Hours	Hour	94%
Motor Failures	Hour	6%
Scheduled maintenance	Hour	8%
Transmission line failures	Hour	39%
Motor Failures	Hour	50%
Booster Failures	Hour	3%
Insufficient Gas	Hour	0%

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

HARMANDALI LANDFILL PLANT

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh	147.679	199.994	231.704	200.532	-13,5%	0,3%
Avg. installed capacity for the year	MW	19,27	29,24	32,34	32,34	0,0%	10,6%
Avg. electricity capacity utilisation rate	%	95,8%	85,5%	89,6%	77,5%	-12,0%	-8,0%
Total electricity revenues	TL	140.440.771	241.392.829	475.625.954	435.161.638	-8,5%	80,3%
	USD	19.641.329	26.599.145	30.816.632	26.670.820	-13,5%	0,3%
Total municipality waste collected for the year	tons	1.651.378	1.382.045	1.715.556	1.115.090	-35,0%	-19,3%
Total recycled packaging waste retrieved	tons			20.696		-100,0%	
Average packaging waste recovery yields	%			1,2%		-1,2%	
Revenue generated from recycled packaging waste sales	TL			59.699.282		-100,0%	
	USD			3.887.990		-100,0%	
GHG Annual Average Reduction	CO2eq			691.610	2.256.744	226,3%	
Annual Carbon Credit Sales Revenue	TL						
	USD						
Total Refuse-derived fuel (RDF) produced	tons			136.875		-100,0%	
Average RDF production yields	%			8,0%			
Revenue generated from RDF sales to 3rd parties	TL						
	USD						
Other information	**Unit**						
Total operational months of the plant in year	No's	12	12	12	12	0,00%	0,00%

* Sorting and RDF Plant being commissioning.

HARMANDALI Electricity production details	Unit	%
Total available hours	Hour	100%
Operation Hours	Hour	83%
Motor Failures	Hour	17%
Scheduled maintenance	Hour	8%
Transmission line failures	Hour	4%
Motor Failures	Hour	39%
Booster Failures	Hour	6%
Insufficient Gas	Hour	44%

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

İSKENDERUN LANDFILL PLANT

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh	30.701	31.250	30.319	29.791	-1,7%	-4,7%
Avg. installed capacity for the year	MW	4,23	4,23	4,24	4,23	-0,2%	0,0%
Avg. electricity capacity utilisation rate	%	90,7%	92,3%	89,3%	88,0%	-1,4%	-4,3%
Total electricity revenues	TL	28.985.715	37.287.299	62.237.158	65.147.594	4,7%	74,7%
	USD	4.083.268	4.156.255	4.032.454	3.962.265	-1,7%	-4,7%
Total municipality waste collected for the year	tons	200.781	205.289	209.713	197.276	-5,9%	-3,9%
Total recycled packaging waste retrieved	tons						
Average packaging waste recovery yields	%						
Revenue generated from recycled packaging waste sales	TL						
	USD						
GHG Annual Average Reduction	CO2eq				322.395		
Annual Carbon Credit Sales Revenue	TL						
	USD						
Total Refuse-derived fuel (RDF) produced	tons						
Average RDF production yields	%						
Revenue generated from RDF sales to 3rd parties	TL						
	USD						
Other information	**Unit**						
Total operational months of the plant in year	No's	12	12	12	12	0,00%	0,00%

İSKENDERUN Electricity production details	Unit	%
Total available hours	Hour	100%
Operation Hours	Hour	96%
Motor Failures	Hour	4%
Scheduled maintenance	Hour	23%
Transmission line failures	Hour	32%
Motor Failures	Hour	43%
Booster Failures	Hour	2%
Insufficient Gas	Hour	0%

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

SİVAS LANDFILL PLANT

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh	19.605	18.290	20.294	13.441	-33,8%	-26,5%
Avg. installed capacity for the year	MW	2,83	2,83	2,83	2,83	-0,1%	0,0%
Avg. electricity capacity utilisation rate	%	86,7%	80,9%	89,7%	59,5%	-30,2%	-21,4%
Total electricity revenues	TL	18.635.719	21.940.964	41.657.426	29.545.001	-29,1%	34,7%
	USD	2.607.461	2.432.565	2.699.057	1.787.614	-33,8%	-26,5%
Total municipality waste collected for the year	tons	115.289	110.813	120.293	92.999	-22,7%	-16,1%
Total recycled packaging waste retrieved	tons						
Average packaging waste recovery yields	%						
Revenue generated from recycled packaging waste sales	TL						
	USD						
GHG Annual Average Reduction	CO2eq				147.692		
Annual Carbon Credit Sales Revenue	TL						
	USD						
Total Refuse-derived fuel (RDF) produced	tons						
Average RDF production yields	%						
Revenue generated from RDF sales to 3rd parties	TL						
	USD						
Other information	**Unit**						
Total operational months of the plant in year	No's	12	12	12	12	0,00%	0,00%

SİVAS Electricity production details	Unit	%
Total available hours	Hour	100%
Operation Hours	Hour	98%
Motor Failures	Hour	2%
Scheduled maintenance	Hour	20%
Transmission line failures	Hour	32%
Motor Failures	Hour	19%
Booster Failures	Hour	3%
Insufficient Gas	Hour	26%

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

MALATYA (KAPIKAYA) LANDFILL PLANT

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh		5.502	16.039	12.389	-22,8%	125,2%
Avg. installed capacity for the year	MW		1,62	2,40	2,83	17,8%	75,0%
Avg. electricity capacity utilisation rate	%		42,6%	83,5%	54,8%	-28,8%	12,2%
Total electricity revenues 2021 Budget & Actual price = Sales Market Swap Price (PTF)	TL		3.864.389	32.923.707	27.274.216	-17,2%	605,8%
	USD		377.729	2.133.184	1.647.690	-22,8%	336,2%
Total municipality waste collected for the year	tons		153.431	208.170	75.133	-63,9%	-51,0%
Total recycled packaging waste retrieved	tons						
Average packaging waste recovery yields	%						
Revenue generated from recycled packaging waste sales	TL						
	USD						
GHG Annual Average Reduction	CO2eq			49.680	140.506	182,8%	
Annual Carbon Credit Sales Revenue	TL						
	USD						
Total Refuse-derived fuel (RDF) produced	tons						
Average RDF production yields	%						
Revenue generated from RDF sales to 3rd parties	TL						
	USD						
Other information	**Unit**						
Total operational months of the plant in year	No's		12	12	12	0,00%	0,00%

MALATYA KAPIKAYA Electricity production details	Unit	%
Total available hours	Hour	100%
Operation Hours	Hour	85%
Motor Failures	Hour	15%
Scheduled maintenance	Hour	0%
Transmission line failures	Hour	5%
Motor Failures	Hour	2%
Booster Failures	Hour	1%
Insufficient Gas	Hour	91%

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

MALATYA (ORDUZU) INTEGRATED SOLID WASTE MANAGEMENT PLANT

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh	29.505	13.754	21.440	11.770	-45,1%	-14,4%
Avg. installed capacity for the year	MW	4,80	4,80	4,80	4,80	0,0%	0,0%
Avg. electricity capacity utilisation rate	%	76,8%	35,8%	55,8%	30,7%	-25,2%	-5,2%
Total electricity revenues	TL	27.457.261	15.622.703	44.010.550	26.221.627	-40,4%	67,8%
	USD	3.924.224	1.829.286	2.851.520	1.565.437	-45,1%	-14,4%
Total municipality waste collected for the year	tons	199.306	189.344	208.170	186.514	-10,4%	-1,5%
Total recycled packaging waste retrieved	tons						
Average packaging waste recovery yields	%						
Revenue generated from recycled packaging waste sales	TL						
	USD						
GHG Annual Average Reduction	CO2eq				129.177		
Annual Carbon Credit Sales Revenue	TL						
	USD						
Total Refuse-derived fuel (RDF) produced	tons						
Average RDF production yields	%						
Revenue generated from RDF sales to 3rd parties	TL						
	USD						
Other information	**Unit**						
Total operational months of the plant in year	No's	12	12	12	12	0,00%	0,00%

MALATYA (ORDUZU) Electricity production details	Unit	%
Total available hours	Hour	100%
Operation Hours	Hour	54%
Motor Failures	Hour	46%
Scheduled maintenance	Hour	0%
Transmission line failures	Hour	1%
Motor Failures	Hour	12%
Booster Failures	Hour	0%
Insufficient Gas	Hour	87%

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

AKSARAY LANDFILL PLANT

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh		133	19.407	5.164	-73,4%	3772,1%
Avg. installed capacity for the year	MW		1,41	2,83	1,41	-50,0%	0,0%
Avg. electricity capacity utilisation rate	%		1,2%	85,8%	45,7%	-40,1%	44,5%
Total electricity revenues 2021 Budget & Actual price = Sales Market Swap Price (PTF)	TL		135.183	39.836.976	11.568.988	-71,0%	8458,0%
	USD		7.127	2.581.107	686.862	-73,4%	9536,8%
Total municipality waste collected for the year	tons		28.802	101.813	83.383	-18,1%	189,5%
Total recycled packaging waste retrieved	tons			2.291		-100,0%	
Average packaging waste recovery yields	%			2,3%		-2,3%	
Revenue generated from recycled packaging waste sales	TL			5.747.314		-100,0%	
	USD			374.301		-100,0%	
GHG Annual Average Reduction	CO2eq			59.340	57.076	-3,8%	
Annual Carbon Credit Sales Revenue	TL			0	0		
	USD			0	0		
Total Refuse-derived fuel (RDF) produced	tons						
Average RDF production yields	%						
Revenue generated from RDF sales to 3rd parties	TL						
	USD						
Other information	**Unit**						
Total operational months of the plant in year	No's		12	12	12	0,00%	0,00%

*Sorting plant investment in design & procurement stage.

AKSARAY Electricity production details	Unit	%
Total available hours	Hour	100%
Operation Hours	Hour	68%
Motor Failures	Hour	32%
Scheduled maintenance	Hour	0%
Transmission line failures	Hour	1%
Motor Failures	Hour	1%
Booster Failures	Hour	0%
Insufficient Gas	Hour	98%

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

AYVACIK INTEGRATED SOLID WASTE MANAGEMENT PLANT

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh						
Avg. installed capacity for the year	MW						
Avg. electricity capacity utilisation rate	%						
Total electricity revenues	TL						
	USD						
Total municipality waste collected for the year	tons						
Total recycled packaging waste retrieved	tons						
Average packaging waste recovery yields	%						
Revenue generated from recycled packaging waste sales	TL						
	USD						
GHG Annual Average Reduction	CO2eq						
Annual Carbon Credit Sales Revenue	TL						
	USD						
Total Refuse-derived fuel (RDF) produced	tons						
Average RDF production yields	%						
Revenue generated from RDF sales to 3rd parties	TL						
	USD						
Other information	**Unit**						
Total operational months of the plant in year	No's						

*Plant is in under construction period

AYVACIK Electricity production details	Unit	%
Total available hours	Hour	
Operation Hours	Hour	
Motor Failures	Hour	
Scheduled maintenance	Hour	
Transmission line failures	Hour	
Motor Failures	Hour	
Booster Failures	Hour	
Insufficient Gas	Hour	

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

BİYOMEK A. Ş. (Aydın Biomass Power Plant)

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh		20.532	90.667	98.310	8,4%	378,8%
Avg. installed capacity for the year	MW		5,47	13,60	13,60	0,0%	148,8%
Avg. electricity capacity utilisation rate	%		46,9%	83,3%	90,4%	7,0%	43,4%
Total electricity revenues	TL		36.018.849	193.111.042	224.529.356	16,3%	523,4%
	USD		2.833.424	12.512.000	13.566.807	8,4%	378,8%
Total municipality waste collected for the year	tons						
Total recycled packaging waste retrieved	tons						
Average packaging waste recovery yields	%						
Revenue generated from recycled packaging waste sales	TL						
	USD						
GHG Annual Average Reduction	CO2eq				1.134.641		
Annual Carbon Credit Sales Revenue	TL						
	USD						
Total Refuse-derived fuel (RDF) produced	tons						
Average RDF production yields	%						
Revenue generated from RDF sales to 3rd parties	TL						
	USD						
Other information	**Unit**						
Total operational months of the plant in year	No's		12	12	12	0,00%	0,00%

BIYOMEK Electricity production details	Unit	%
Total available hours	Hour	100%
Operation Hours	Hour	93%
Failures	Hour	7%
ID Fan	Hour	6%
Conveyor	Hour	1%
Insufficient fuel	Hour	1%
Scheduled maintenance	Hour	40%
Transmission line failures	Hour	9%
Boiler	Hour	37%
Turbine	Hour	0%
Fuel supply and preparation	Hour	1%
Reductor	Hour	3%
Other	Hour	2%

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

Mersin Elektrik Üretim Ve Enerji Yatırımları A.Ş. (Ezine Biomass Power Plant)

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh		3	99.402		-100,0%	-100,0%
Avg. installed capacity for the year	MW		0,58	17,50		-100,0%	-100,0%
Avg. electricity capacity utilisation rate	%			71,0%		-71,0%	0,0%
Total electricity revenues	TL		731	211.716.841		-100,0%	-100,0%
	USD		49	13.717.502		-100,0%	-100,0%
Total municipality waste collected for the year	tons						
Total recycled packaging waste retrieved	tons						
Average packaging waste recovery yields	%						
Revenue generated from recycled packaging waste sales	TL						
	USD						
GHG Annual Average Reduction	CO2eq						
Annual Carbon Credit Sales Revenue	TL						
	USD						
Total Refuse-derived fuel (RDF) produced	tons						
Average RDF production yields	%						
Revenue generated from RDF sales to 3rd parties	TL						
	USD						
Other information	**Unit**						
Total operational months of the plant in year	No's		12	12	12	0,00%	0,00%

Plant Commissioning started in late December

MERSİN Electricity production details	Unit	%
Total available hours	Hour	
Operation Hours	Hour	
Failures	Hour	
Scheduled maintenance	Hour	
Transmission line failures	Hour	
Boiler	Hour	
Turbine	Hour	
Generator	Hour	

SCHEDULE B - KEY PERFORMANCE INDICATORS REPORT

MENDERES INTEGRATED SOLID WASTE MANAGEMENT PLANT

KPI	Unit	2020 Actual	2021 Actual	2022 Budget	2022 Actual	Difference % between 2022 Budget & Actual	Difference % between 2021 Actual & 2022 Actual
Net Electricity Generation for the year	MWh			50.364		-100,0%	
Avg. installed capacity for the year	MW			8,48		-100,0%	
Avg. electricity capacity utilisation rate	%			74,2%			
Total electricity revenues	TL			103.384.614		-100,0%	
	USD			6.698.469		-100,0%	
Total municipality waste collected for the year	tons			255.500		-100,0%	
Total recycled packaging waste retrieved	tons			7.665		-100,0%	
Average packaging waste recovery yields	%			3,0%		-3,0%	
Revenue generated from recycled packaging waste sales	TL			16.159.584		-100,0%	
	USD			1.052.413		-100,0%	
GHG Annual Average Reduction	CO2eq			300.510		-100,0%	
Annual Carbon Credit Sales Revenue	TL			0			
	USD			0			
Total Refuse-derived fuel (RDF) produced	tons						
Average RDF production yields	%						
Revenue generated from RDF sales to 3rd parties	TL			0			
	USD			0			
Other information	**Unit**						
Total operational months of the plant in year	No's			12			

*Permits pending.

MENDERES Electricity production details	Unit	%
Total available hours	Hour	
Operation Hours	Hour	
Motor Failures	Hour	
Scheduled maintenance	Hour	
Transmission line failures	Hour	
Motor Failures	Hour	
Booster Failures	Hour	
Insufficient Gas	Hour	